

APPENDIX D

MSC SUMMARY REPORT FORMAT FOR HYDROPOWER GENERATION

1. Total main generators at end of year.
2. Total possible main unit hours. This will be the PH multiplied by the units listed in 6a except for those units put in service during the year. Hours for these latter units start at the in-service date.
3. The total in-service hours (SH) for all main units.
4. The total standby hours (RSH) for all main units.
5. The total available hours (AH) for all main units.
6. The total number of generator forced outages for all main units.
7. The total out-of-service hours for all main units as a result of generator forced outage.
8. The total number of non-generator forced outages for all main units.
9. The total out-of-service hours for all main units as a result of non-generator forced outages.
10. The total out-of-service hours for all main units as a result of generator delayed forced outage.
11. The total out-of-service hours for all main units as a result of non-generator delayed forced outages.
12. The total out-of-service hours for all main units as a result of generator scheduled outages.
13. The total out-of-service hours for all main units as a result of non-generator scheduled outages.
14. The total out-of-service hours for all main units as a result of planned modification outages.
15. The rates listed in 1 thru 14 above, computed as composites from the totals for all main units in the district.
16. A resume of any special problems or actions that had a noticeable effect on the rates and indicating to what degree the rates were affected.