

Appendix D

Examples of Logs, Checklists, Calculations.

a. General: The logs and checklists in this appendix are provided as examples. Projects and service providers typically have existing forms that they use. Records can be kept in any convenient paper and/or electronic form with redundancy. Field checklists for well maintenance treatment should include at least the information asked for in the example. It may be useful to divide checklists into specialty topics, for example, separate pumping test, mechanical development, chemical dosing, and chemical treatment forms. The pumping test analysis diagrams provided are generated from a pumping test analysis computer program.

b. Calculations: A copy of Appendix 11.L of Driscoll (1986) is provided for calculation of volumes in well casings and screens. Generally, screen pipe size volume x 1.5 is a safe volume figure to use for treatment chemicals in maintenance. To calculate acid in pounds:

(1) Dry: well volume (WV) x 8.3 (convert water volume to lb) x (% acid/%active acid).
Example for a 10 % solution: $110 \text{ gal} \times 8.3 \times (0.10/0.75) = 121.73 \text{ lb}$

(2) Liquid (gal): $(\text{WV} \times \% \text{ acid}) / (\% \text{ available acid in solution})$.
Example for a 10 % solution from 84 % available acid stock:
 $110 \text{ gal} \times 0.10 / 0.84 = 13 \text{ gal of stock chemical}$

Note: Chemical suppliers may list acid solutions by weight. Suppliers can provide the specific gravity or weight per volume of the stock solution needed.

c. Plates D-1 through D-13 are examples of logs and checklists to help collect and organize data. The checklists are presented as aids but are not all-inclusive since each site has site-specific data.

- D-1 Extraction Well Pumping Test Data Sheet
- D-2 Chart of Step-Drawdown Test Data
- D-3 Step-Drawdown Test Data, April 6, 1999, Hantush-Bierschenk Analysis
- D-4 Step-Drawdown Test Data, April 6, 1999, Estimated Aquifer and Well Loss
- D-5 Volume of Water in Casing or Hole (Appendix 11.L, Driscoll 1986)
- D-6 Extraction, Injection, and Monitoring Wells Maintenance Checklist
- D-7 Well Information Recording Sheet
- D-8 Extraction Well Cleaning Data Sheet
- D-9 Extraction Well Development Data Sheet
- D-10 Well Service Record Sheet (blank)
- D-11 Well Service Record Sheet (completed example)
- D-12 HTRW Drilling Log (blank)
- D-13 HTRW Drilling Log (completed example)

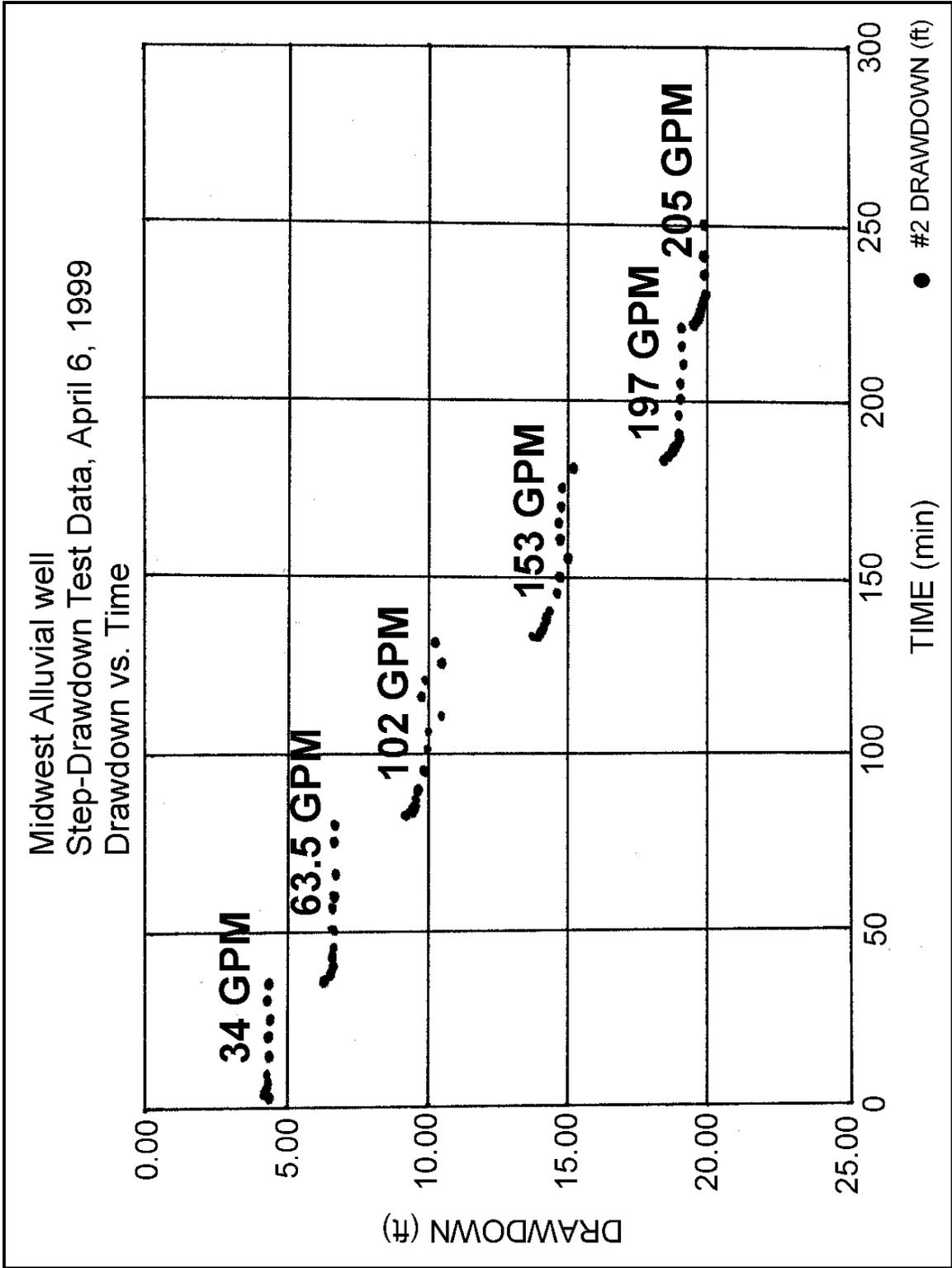


Plate D-2

Midwest Alluvial well
Step-Drawdown Test Data, April 6, 1999
Hantush - Bierschenk Analysis

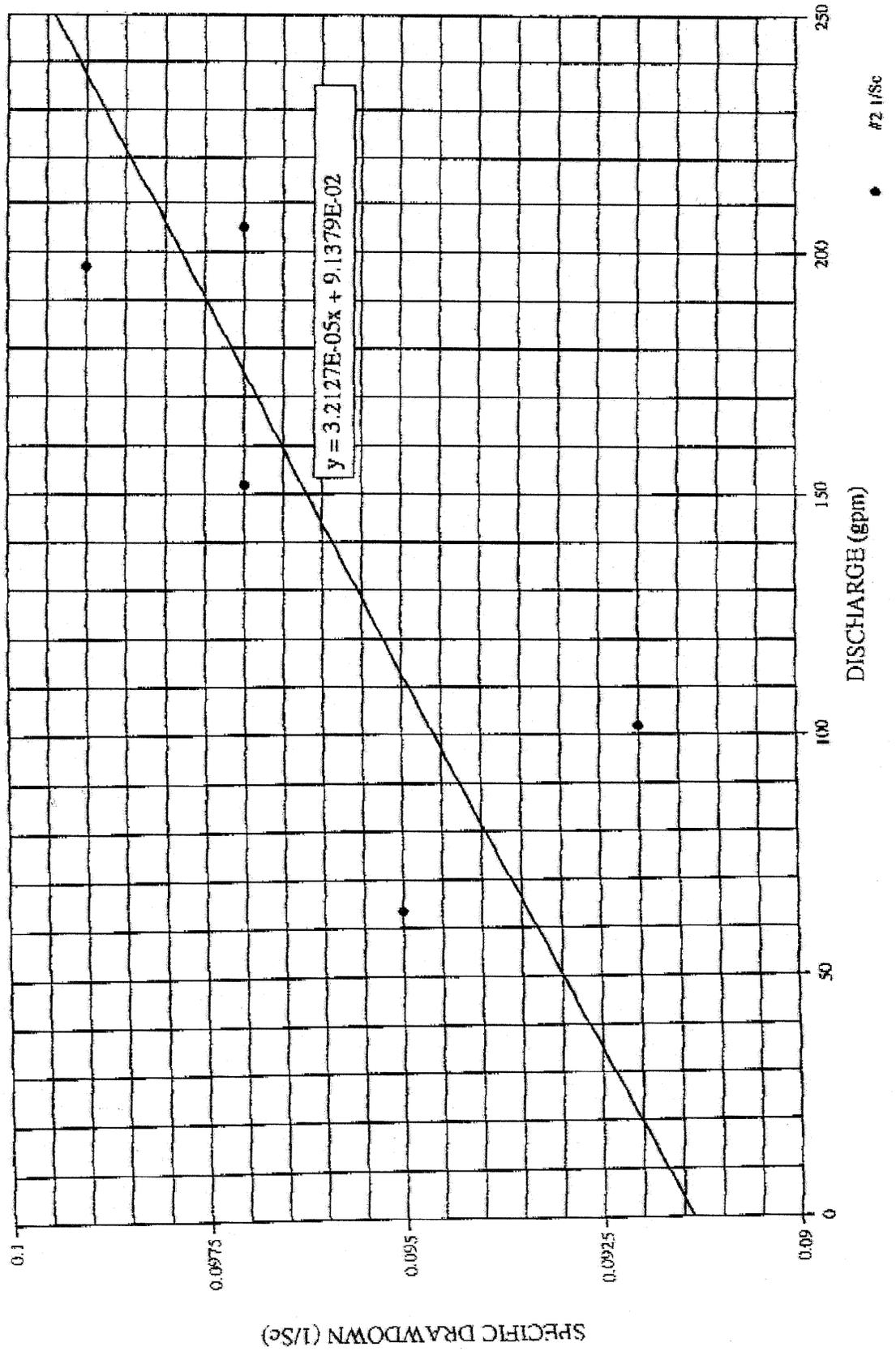


Plate D-3

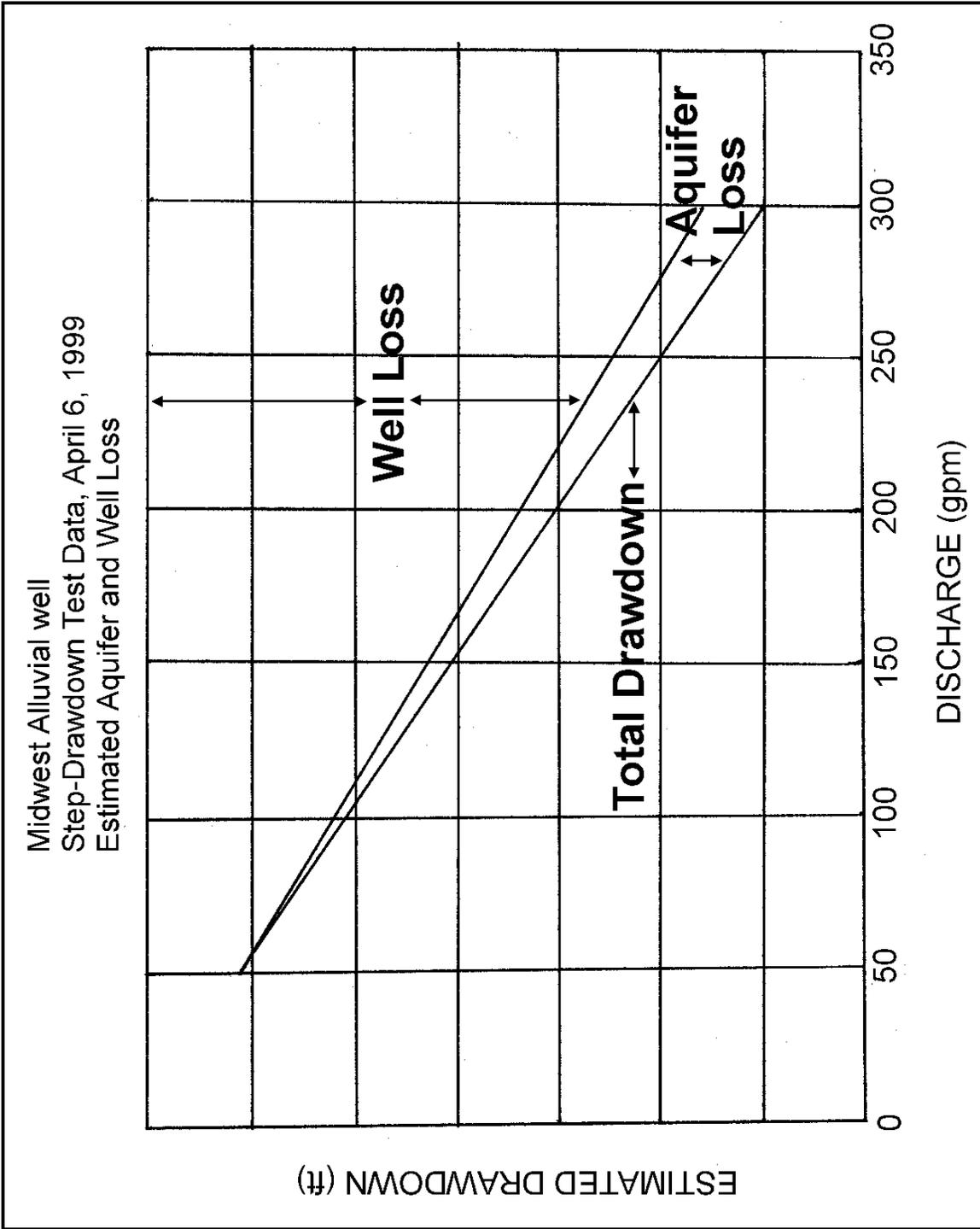


Plate D-4

EP 1110-1-27
27 Jan 00

Volume of Water in Casing or Hole*

Diameter of casing or hole (in)**	Gallons per foot of water column**	Cubic feet per foot of water column**	Liters per meter of water column**	Cubic meters per meter of water column**
2	0.163	0.0218	2.024	2.02 x 10 ⁻³
4	0.653	0.873	8.11	8.11 x 10 ⁻³
5	1.02	0.1364	12.67	12.67 x 10 ⁻³
6	1.469	0.1963	18.24	18.24 x 10 ⁻³
7	2	0.2673	24.84	24.84 x 10 ⁻³
8	2.611	0.3491	32.43	32.43 x 10 ⁻³
10	4.08	0.5454	50.67	50.67 x 10 ⁻³
11	4.937	0.66	61.31	61.31 x 10 ⁻³
12	5.875	0.7854	72.96	72.96 x 10 ⁻³
14	8	1.069	99.35	99.35 x 10 ⁻³
16	10.44	1.396	129.65	129.65 x 10 ⁻³
18	13.22	1.767	164.18	164.18 x 10 ⁻³
20	16.32	2.182	202.68	202.68 x 10 ⁻³
24	23.5	3.142	291.85	291.85 x 10 ⁻³
34	47.16	6.305	585.68	585.68 x 10 ⁻³
36	52.88	7.069	656.72	656.72 x 10 ⁻³

* After Driscoll (1986) Appendix 11.L.

** 1 in = 25.4 mm.

1 gallon = 3.785 L.

1 meter = 3.281 ft.

1 gallon water weighs 8.33 lb = 3.785 kg.

1 L water weighs 1 kg = 2.205 lb.

1 gallon per ft of depth = 12.419 L per ft of depth

1 gallon per m of depth = 12.419 x 10⁻³ cubic m per m of depth.

EXTRACTION, INJECTION, AND MONITORING WELLS
12/16/99

Introduction

This checklist is meant to evaluate the adequacy of maintenance of the extraction and monitoring wells on site. The adequacy of the extraction system should be evaluated using the Ground Water Extraction Subsurface Performance Checklist. The adequacy of the monitoring network should be evaluated using the Environmental Monitoring Checklist.

References

EM 1110-1-4000 Monitor Well Design, Installation, and Documentation at HTRW Sites
ETL 1110-1-201 Ground Water Extraction

Current Operating Conditions and/or Configuration

Record any deviations from as-builts _____

Adequacy of Operations and Maintenance:

Wellheads Protected from Standing Surface Water? _____
Is there settlement around the well (i.e. due to inadequate compaction or aquifer consolidation)? _____
Above-ground wellheads painted and clearly labeled? _____
Vault covers and vaults in good repair and clearly labeled? _____
Wellhead enclosures painted, well maintained, and clearly labeled? _____
Are concrete pads around the well in good condition? _____
Has there been physical damage to the well? _____
Is there evidence for frost heave/jacking of the protective casing or well casing? _____
Is there a regular program for evaluating the performance of the well (check specific capacity and accumulated sediment)? _____
Is there evidence of degradation of well performance? _____
What was the original specific capacity and how does it compare to the current capacity? _____
Is there a regular program to evaluate down hole conditions (e.g., camera survey) _____
Have BART tests or other bacteriological tests been utilized to evaluate biofouling? _____
For injection wells only, has the treated/injection water been tested for the potential to cause inorganic precipitation? _____
Is there a regular well maintenance program? _____
If so, What is the well maintenance protocol: _____

Can the prescribed well maintenance be carried out given the layout of the well and the available personnel and equipment? _____

When was the well last developed and when will it be redeveloped? _____
Is there evidence of well or drop pipe corrosion? _____
Is there an up-to-date logbook for recording performance & maintenance for each extraction well? _____
How many gallons of water has the well pumped since it was installed? _____
Is there a maintenance schedule for the pump and how is it documented? _____
Has there been excessive pump wear noticed due to sediments? _____
Are all of the flow meters/totalizers in good working order? _____
Is there an inventory of appropriate spare parts for the pumps and related equipment? _____
Is there evidence suggesting the lines between the wells and the plant are occluded? _____

Problems to Watch For

Well siltation (fine material enters the well and settles to the bottom, ultimately occluding the screen)
Solution: periodic sounding of the well and bailing the sediment when it reaches a certain height above the bottom cap.

Well encrustation or fouling (common problem, scale or biological growth forms on well screen, reducing open area and increasing water entrance velocities, typically manifested by reduced specific capacity of the well). *Solution: periodic rehabilitation when the specific capacity decreases to a predetermined level according to a protocol appropriate for the cause of the reduced capacity.*

Physical damage to the well due to frost, vehicles, vandalism (can limit or prevent use of the well, compromise integrity of the well and allow contaminated surface water to migrate to the subsurface).
Solution: inspection and repair. Severe damage can require well replacement. Damaged well must be decommissioned in accordance with state requirements.

Excess sand/turbidity production even after extensive redevelopment (due to corrosion, inadequate design of filter pack and/or screen). *Solution: well replacement. Other alternatives (e.g., selective pressure grouting of an affected zone or blank casing / small-slot screen inserts) could be considered for very expensive/deep wells but may not result in adequate well performance.*

Process Monitoring

Not Applicable

Alternatives for Possible Cost Savings

Extraction Wells:

Consider the following alternative

Extraction trenches (have increased intake area, lower entrance velocities.

Treatment walls or wells (see Ground Water Extraction Technology checklist)

Monitoring Wells

Buried Sensors

SeaMIST

Direct Push Probes

Facility/Project Name	Local Grid Location of Well <input type="checkbox"/> N. <input type="checkbox"/> E. <input type="checkbox"/> S. <input type="checkbox"/> W. _____ m. _____ m.	Well Number
Facility License, Permit or Monitoring Number	Grid Origin Location Lat. _____ Long. _____ or St. Plane _____ m. N. _____ m. E.	Date Well Installed (Start)
Type of Protective Cover: Above-Ground <input type="checkbox"/> Flush-To-Ground <input type="checkbox"/>	Section Location of Waste/Source _____ 1/4 of _____ 1/4 of Sec. _____ T. _____ N.R. <input type="checkbox"/> E. <input type="checkbox"/> W.	Date Well Installed (Completed)
Well Distance From Waste/Source Boundary	Location of Well Relative to Waste/Source <input type="checkbox"/> u Upgradient <input type="checkbox"/> s Sidegradient <input type="checkbox"/> d Downgradient <input type="checkbox"/> n Not Known	Well Installed By: (Person's Name & Firm)
Maximum Depth of Frost Penetration (estimated)		

Note: Use top of casing (TOC) for all depth measurements.

A. Protective casing, top elevation _____ m. MSL

B. Well casing, top elevation _____ m. MSL

C. Land surface elevation _____ m. MSL

D. Surface seal, bottom _____ m. TOC or _____ m. MSL

16. USCS classification of soil near screen:
 GP GM GC GW SW SP
 SM SC ML MH CL CH
 Bedrock

17. Sieve analysis attached? Yes No

18. Drilling method used: Rotary
 Hollow Stem Auger
 _____ Other

19. Drilling fluid used: Water Air
 Drilling Mud None

20. Drilling additives used? Yes No
 Describe _____

21. Source of water (attach analysis):

E. Secondary filter, top _____ m. TOC or _____ m. MSL

F. Bentonite seal, top _____ m. TOC or _____ m. MSL

G. Secondary filter, top _____ m. TOC or _____ m. MSL

H. Primary filter, top _____ m. TOC or _____ m. MSL

I. Screen joint, top _____ m. TOC or _____ m. MSL

J. Well bottom _____ m. TOC or _____ m. MSL

K. Filter pack, bottom _____ m. TOC or _____ m. MSL

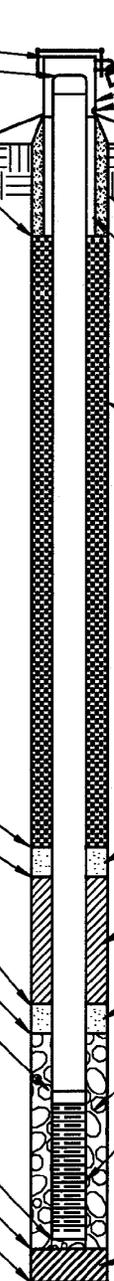
L. Borehole, bottom _____ m. TOC or _____ m. MSL

M. Borehole, diameter _____ mm.

N. O.D. well casing _____ mm.

O. I.D. well casing _____ mm.

P. 24-hr water level after completion _____ m. TOC or _____ m. MSL



1. Cap and lock? Yes No

2. Protective posts? Yes No

3. Protective casing:
 a. Inside diameter: _____ mm.
 b. Length: _____ m.

4. Drainage port(s) Yes No

5. Surface seal:
 a. Cap _____ Gravel blanket
 _____ Bentonite
 _____ Concrete
 _____ Other
 b. Annular space seal: _____ Bentonite
 _____ Cement
 _____ Other

6. Material between well casing and protective casing:
 _____ Bentonite
 _____ Cement
 _____ Other

7. Annular space seal:
 a. Granular Bentonite
 b. _____ Lbs/gal mud weight .. Bentonite-sand slurry
 c. _____ Lbs/gal mud weight Bentonite slurry
 d. _____ x Bentonite Bentonite-cement grout
 e. _____ m.³ volume added for any of the above
 f. How installed: _____ Tremie
 _____ Tremie pumped
 _____ Gravity

8. Centralizers Yes No

9. Secondary Filter Yes No
 a. Volume added _____ m.³ _____ Bags/Size

10. Bentonite seal:
 a. Bentonite granules
 b. 1/4in. 3/8in. 1/2in. Bentonite pellets
 c. _____ Other

11. Secondary Filter Yes No
 a. Volume added _____ m.³ _____ Bags/Size

12. Filter pack material: Manufacturer, product name & mesh size
 a. _____
 b. Volume added _____ m.³ _____ Bags/Size

13. Well casing: Flush threaded PVC schedule 40
 Flush threaded PVC schedule 80
 _____ Other

14. Screen material:
 a. Screen type: _____ Factory cut
 _____ Continuous slot
 _____ Other
 b. Manufacturer _____
 c. Slot size: _____ 0. _____ in.
 d. Slotted length: _____ m.

15. Backfill material (below filter pack): _____ None
 _____ Other

Plate D-7

EXTRACTION WELL DEVELOPMENT DATA
 CONTRACT DACW45-92-C-0156
 OTT/STORY/CORDOVA SUPERFUND SITE
 NORTH MUSKEGON, MICHIGAN

EXTRACTION WELL	INITIAL DEPTH (FT)	AS-BUILT DEPTH (FT)	DATE		
ACID TREATMENTS					
ACID BLEND					
BACKGROUND WATER TEMP (°F)		BACKGROUND WATER pH			
SURGING DATA					
ZONE WORKED PERFORMED	START TIME	END TIME	STARTING DEPTH (FT)	ENDING DEPTH (FT)	ENDING pH
WELL DEPTH BEFORE (FT)		WELL DEPTH AFTER (FT)		FINAL WATER pH	
REMARKS					
_____			_____		
DATE			SIGNATURE OF QUALITY CONTROL REPRESENTATIVE		

WELL SERVICE RECORD

Job designation _____ **Date started** _____

Customer _____ **Date finished** _____

Job address _____ **City** _____ **State** _____

Work performed _____

Personnel _____

Checklist

Surface facility inspection **Pump test** **Pump removal, service, reset** **Well pumping test (pre-)** **Type of test:** _____

Mechanical well redevelopment **Type:** _____ **Well pumping test (post)** **Type of test:** _____

Chemical well treatment **Type:** _____

Additional service **Type:** _____

Describe equipment used _____

Well: _____ Dimensions and capacities

Construction date		Well Depth		Casing diameter	
Original yield		Pump type		Screen slot size (state units)	
Current yield		Casing material		Screen diameter	
Original Q/s		Screen material		Screen length	
Q/s before action (@ what gpm)		Q/s after action @		Filter pack description	

Activity

Action description	Time interval	Dimensions	Notes/comments:

Sheet 1 of

Signature and date (print name and title):

WELLS CONTRACTING LP Groundwater Contractors
345 Pumphoist Circle/St. Joseph, OH 46001/740-555-5555

WELL SERVICE RECORD

Job designation Oil City routine maintenance **Date started** 7/22/1999
Customer Oil City Properties LLC **Date finished** 7/24/1999
Job address 666 Lucky Ln **City** Sweetwater **State** WV

Work performed Scheduled well cleaning and pump service
Personnel Jeff Friederhorst, foreman; Ken Wells, journeyman

Checklist

__ Surface facility inspection **__ Pump test** **__ Pump removal, service, reset** **__ Well pumping test (pre-)** **Type of test::**
__ Mechanical well redevelopment **Type:** Surge and pump **__ Well pumping test (post)** **Type of test:** Specific capacity
__ Chemical well treatment **Type:** Acetic + CB4 10 % sol.
__ Additional service **Type:** Fixed faulty controller
Describe equipment used Surge block w/ pump

Well: South pumping array PW-15 Dimensions and capacities

Construction date	5/1990	Well Depth	95 ft	Casing diameter	8 _
Original yield	127 gpm	Pump type	Goulds 50L	Screen slot size (state units)	0.040 in
Current yield	118 gpm	Casing material	PVC	Screen diameter	6 _
Original Q/s	13 gpm/ft	Screen material	315 stainless	Screen length	20.5 ft
Q/s before action (@ what gpm)	10 gpm/ft	Q/s after action @	12 gpm/ft	Filter pack description	3-in annular r. 0.060 silica

Activity

Action description	Time interval	Dimensions	Notes/comments:	
Checked equipment, power	13:15-13:45		All nominal	
Checked records, talked to site supervisor	13:45-14:00		Nothing new	
Pulled pump	14:00-14:30	45 ft of line	Covered in iron	bacteria
Steam clean pump	14:40-16:00		Cleaned up good	
Run in surge	14:40-15:00	In screen		
Run block	15:00-16:00	5 ft interval	7 min per section	
Shut down				
Start up surge	7:30			
Mix chemicals	7:40-9:00		60 gal H2O, 7 gal	84% acetic + .5 gal CB4 + 1 lb sulfamic
Pump in load	9:00-9:15			
Start on PW-18				
Surge	12:30-14:30			

Sheet 1 of

Signature and date (print name and title):

HTRW DRILLING LOG			DISTRICT			HOLE NUMBER			
1. COMPANY NAME			2. DRILLING SUBCONTRACTOR			SHEET OF SHEETS			
3. PROJECT				4. LOCATION					
5. NAME OF DRILLER				6. MANUFACTURER'S DESIGNATION OF DRILL					
7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT			8. HOLE LOCATION			9. SURFACE ELEVATION			
			10. DATE STARTED			11. DATE COMPLETED			
12. OVERBURDEN THICKNESS				15. DEPTH GROUNDWATER ENCOUNTERED					
13. DEPTH DRILLED INTO ROCK				16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED					
14. TOTAL DEPTH OF HOLE				17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY)					
18. GEOTECHNICAL SAMPLES		DISTURBED		UNDISTURBED		19. TOTAL NUMBER OF CORE BOXES			
20. SAMPLES FOR CHEMICAL ANALYSIS		VOC		METALS		OTHER (SPECIFY)		OTHER (SPECIFY)	
								21. TOTAL CORE RECOVERY %	
22. DISPOSITION OF HOLE		BACKFILLED		MONITORING WELL		OTHER (SPECIFY)		23. SIGNATURE OF INSPECTOR	
LOCATION SKETCH/COMMENTS						SCALE:			
PROJECT							HOLE NO.		

HTRW DRILLING LOG (CONTINUATION SHEET)							HOLE NUMBER
PROJECT			INSPECTOR			SHEET OF SHEETS	
ELEV. (a)	DEPTH (b)	DESCRIPTION OF MATERIALS (c)	FIELD SCREENING RESULTS (d)	GEOTECH SAMPLE OR CORE BOX NO. (e)	ANALYTICAL SAMPLE NO. (f)	BLOW COUNT (g)	REMARKS (h)
							
PROJECT						HOLE NO.	

HTRW DRILLING LOG		DISTRICT OMAHA		HOLE NUMBER MW95-01	
1. COMPANY NAME CONTRACTING FIRM, INC.		2. DRILL SUBCONTRACTOR SUBCONTRACT DRILLERS, INC		SHEET 1 OF 3 SHEETS	
3. PROJECT BIG SUPERFUND SITE			4. LOCATION Site A		
5. NAME OF DRILLER JOE SUPER DRILLER			6. MANUFACTURER'S DESIGNATION OF DRILL CME-75 Milwaukee Heavy Duty Drill Rig		
7. SIZES AND TYPES OF DRILLING AND SAMPLING EQUIPMENT CME-75 using 4 1/4" hollow stem augers, 3" O.D. stainless steel split-spoons (chemical and geotech); bullet bit (outer drag bit (inner))		8. HOLE LOCATION See Map Below		9. SURFACE ELEVATION Not Yet Available	
12. OVERBURDEN THICKNESS 12.0'		15. DEPTH GROUNDWATER ENCOUNTERED 5.0'		11. DATE COMPLETED 8-7-95	
13. DEPTH DRILLED INTO ROCK φ		16. DEPTH TO WATER AND ELAPSED TIME AFTER DRILLING COMPLETED 4.5' TOC ~ 72 hours (in well)		10. DATE STARTED 8-6-95	
14. TOTAL DEPTH OF HOLE 12.0'		17. OTHER WATER LEVEL MEASUREMENTS (SPECIFY)			
18. GEOTECHNICAL SAMPLES		DISTURBED φ	UNDISTURBED φ	19. TOTAL NUMBER OF CORE BOXES φ	
20. SAMPLES FOR CHEMICAL ANALYSIS		VOC	METALS	OTHER (SPECIFY) STEX 4x402	21. TOTAL CORE RECOVERY φ
22. DISPOSITION OF HOLE		BACKFILLED	MONITORING WELL 8-6-92	OTHER (SPECIFY)	23. SIGNATURE OF INSPECTOR Field Geologist
LOCATION SKETCH/COMMENTS				SCALE: 1" = 20'	
PROJECT BIG SUPERFUND SITE				HOLE NO. MW95-01	

ENG FORM 5056-R, AUG 94

(Proponent: CECW-EG)

HTRW DRILLING LOG (CONTINUATION SHEET)							HOLE NUMBER MW95-01
PROJECT BIG SUPERFUND SITE			INSPECTOR Field Geologist			SHEET 2 of 3	
ELEV. (g)	DEPTH (b)	DESCRIPTION OF MATERIALS (c)	FIELD SCREENING RESULTS (d)	GEOTECH SAMPLE OR CORE BOX NO. (e)	ANALYTICAL SAMPLE NO. (f)	BLOW COUNT (g)	REMARKS (h)
	0	SC - Clayey Sand, medium dense, nonplastic, noncemented, dry, medium brown, fine grained, sub-rounded, 15-20% pieces of concrete	Calibrated Hnu w/ isobutylene at 55 ppm at 190 psi BACKGROUND = 0.8 BREATH = 0.8 SCREEN = 0.9	0.0 1.3'	S-MW01-02/BT 2x4oz jar -02/T 1x8oz jar -02/L 1-8oz jar	5	Drilling in cow pasture - numerous manure piles - may be increasing Hnu readings N (Blow) = 22 Rec (Recovery) = 1.3' TIME - 1012
	1					10	
	2					12	
	3					12	
	3	SC - Clayey sand, same as above	BREATH = 0.8 SCREEN = 0.7	3.0'		9	N = 21 Rec = 1.8' TIME - 1019
	4					9	
	5					12	
	6					11	
	6						Plug came off end of central rod. Tried driving split spoon - no recovery. Offset ~1.5' and drilled back down to 8.0'
	8	CL - Sandy Lean Clay, stiff, low to medium plastic, noncemented, moist, ~15% very fine-grained sand, dark brown SP - Poorly Graded sand, loose, nonplastic, noncemented, dry to slightly moist, light brown to white, very fine to fine-grained		8.0'		2	N = 9 Rec = 2.0' TIME = 1048
	9					4	
	9					5	
	10					6	
PROJECT BIG SUPERFUND SITE			HOLE NO. MW95-01			ENG FORM 5056A-R, AUG 94 (Proprietor: CECW-EG)	

HTRW DRILLING LOG (CONTINUATION SHEET)							HOLE NUMBER
PROJECT		INSPECTOR			SHEET		SHEETS
BIG SUPERFUND SITE		Field Geologist			3		3
ELEV. (a)	DEPTH (b)	DESCRIPTION OF MATERIALS (c)	FIELD SCREENING RESULTS (d)	GEOTECH SAMPLE OR CORE BOX NO. (e)	ANALYTICAL SAMPLE NO. (f)	BLOW COUNT (g)	REMARKS (h)
	10	SP- Poorly Graded Sand, dense, non-plastic, patchy light cementation, moist, light brown to grayish white, very fine to fine-grained, subrounded	Breath = 0.8 Screen = 0.7	10.0		6	N=80 Rec = 2.0' Time = 1144
	11					24	
	12					56	
	12					60	
	12	BOTTOM OF HOLE = 12.0'					Bailed sand from inside bottom of augers. Installed well to top of seal. 8-7-95 - Grouted to surface. Did surface completion. See attached well construction diagram.
	13						
	14						
	15						
	16						
	17						
	18						
	19						
	20						
PROJECT		BIG SUPERFUND SITE			HOLE NO.		MW95-01
ENG FORM 5056A-R, AUG 94							(Proponent: CECW-EG)